

# FILE NOTATIONS

Entered in NID File	.....	Checked by Chief	.....
Location Map Pinned	.....	Approval Letter	.....
Card Indexed	.....	Disapproval Letter	.....

## COMPLETION DATA:

Date Well Completed	.....	Location Inspected	.....
OW..... WW..... TA.....		Bond released	
GW..... OS..... PA.....		State or Fee Land	.....

## LOGS FILED

Driller's Log	.....
Electric Logs (No.)	.....
E..... I..... Dual I Lat..... GR-N..... Micro.....	
BHC Sonic GR..... Lat..... MI-L..... Sonic.....	
CBLog..... CCLog..... Others.....	

lung good or abandoned - 8/25/78



1110 DENVER CLUB BUILDING  
518 SEVENTEENTH STREET  
DENVER, COLORADO 80202  
TELEPHONE 303-573-5665  
TWX 910 931 2620



May 18, 1978

Mr. Cleon Feight  
Utah Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Re: No. 1 State 7265  
No. 2 State 7265  
No. 3 State 7265  
Sec. 2, T.20S-R.21E  
Grand County, Utah

Dear Mr. Feight:

Transmitted herewith in triplicate, are Applications for Permit to Drill (Form DOGC-1a) for the captioned wells with survey plats attached.

We would appreciate your consideration of these applications. If you have any questions, please do not hesitate to call.

Thank you.

Very truly yours,

Wayne C. Pierce  
Operations Manager

WCP/mle  
Enclosures:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML-27265	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR The Anschutz Corporation, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1110 Denver Club Building, Denver, Colorado 80202		8. FARM OR LEASE NAME State 7265	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 621' FSL and 2178' FWL Sec. 2, T.20S-R.21E At proposed prod. zone SESW		9. WELL NO. 1	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 11 miles from Cisco, Utah		10. FIELD AND POOL OR WILDCAT Wildcat Cisco	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T.20S-R.21E	
16. NO. OF ACRES IN LEASE 280 AC		12. COUNTY OR PARISH Grand	
17. NO. OF ACRES ASSIGNED TO THIS WELL 80		13. STATE Utah	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None		19. PROPOSED DEPTH 3610	
20. ROTARY OR CABLE TOOLS Rotary		21. APPROX. DATE WORK WILL START* June, 1978	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5637' FL		22. APPROX. DATE WORK WILL START* June, 1978	

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11	8-5/8"	24#	200'	200 sx (Circulated)
6-3/4	4-1/2	10.5	3610'	200 sx

We propose to drill the subject well to an approximate depth of 3610' to test the Summerville formation. BOP programs will be those generally used in this area. The well will be drilled with air and air-mist as far as possible, and mudding up with a low solids gel system when necessary. DIL-GR and CNL-FDC-GR logs will be run to total depth.

No cores are planned and drill stem tests will be run as warranted. If production is encountered, casing will be set and cemented through the indicated pay section and selectively perforated. Blanket bond is on file and survey plats are enclosed.

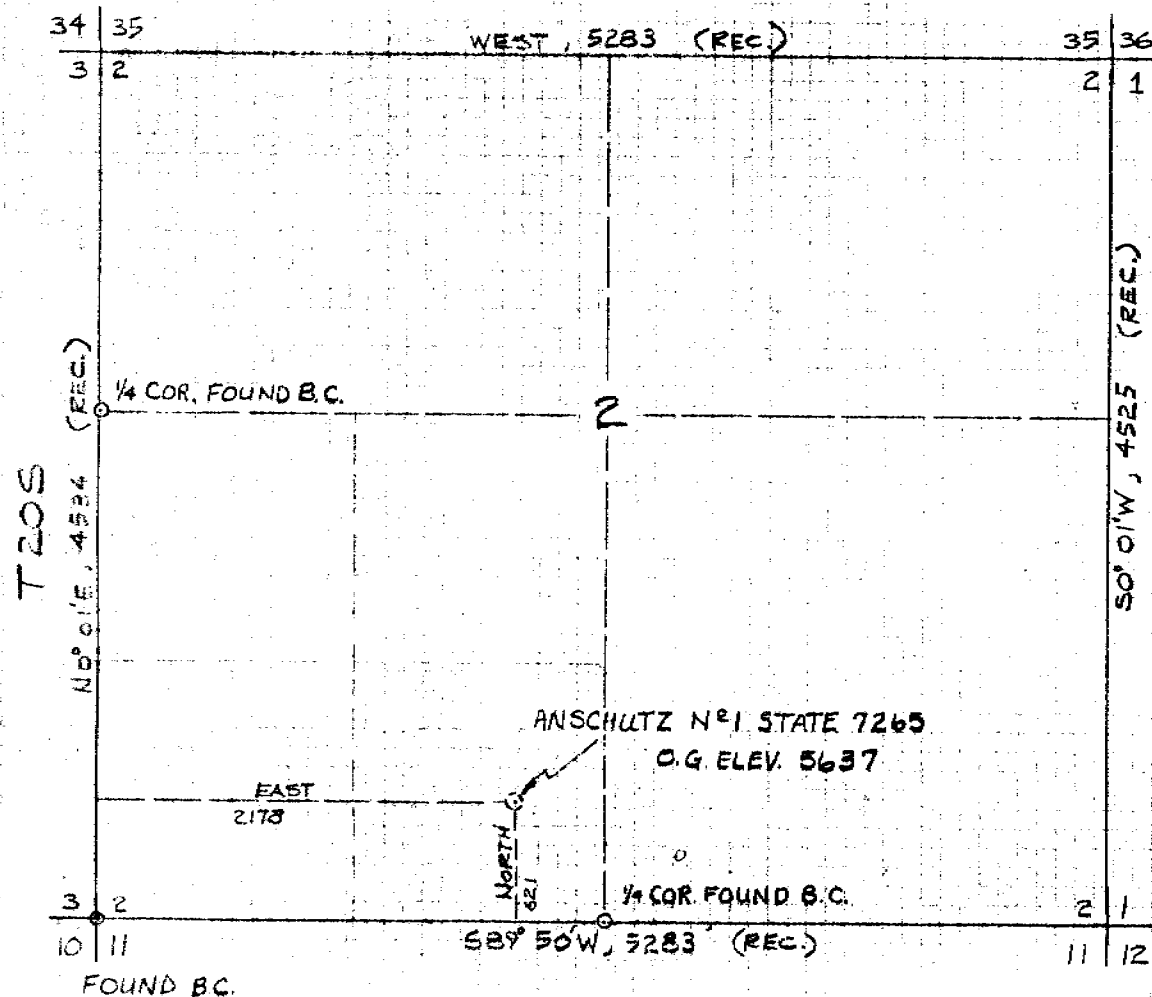
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Wayne C. Pierce TITLE Operations Manager DATE May 15, 1978  
(This space for Federal or State office use)

PERMIT NO. 43-019-30443 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

R21E



# WELL LOCATION PLAT

ANSCHUTZ WELL No. 1 STATE 7265  
S.E. 1/4, S.W. 1/4, SEC. 2, T20S, R21E, SLB & M  
GRAND COUNTY, UTAH

FOR: ANSCHUTZ CORP.

SCALE: 1" = 1,000' APRIL 25, 1978

DISTANCE METER SURVEY

BEARING FROM W. LINE SW 1/4, SEC. 2. (N 0° 0' E)

ELEV. BY VERT. ANGLES FROM U.S.G.S. TOPO.  
QUAD. "SEGO CANYON, UTAH" 1963  
(S.W. COR. SEC. 3 = 5600)

*John E. Keogh*  
JOHN E. KEOGH  
UTAH REG'D L.S. No. 1963

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

\*\* FILE NOTATIONS \*\*

Date: May 22 -  
Operator: Anschutz Oil & Gas  
Well No: State #1-7265  
Location: Sec. 2 T. 20S R. 21E County: Grand

File Prepared: ☐  
Card Indexed: ☐

Entered on N.I.D.: ☐  
Completion Sheet: ☐

API NUMBER: 43-019-30443

CHECKED BY:

Administrative Assistant SW

Remarks: OK

Petroleum Engineer OK

Remarks:

Director 7

Remarks:

38' off Spacing,  
but ok. per  
Topography  
Dry hole 1000'  
to S.E. drilled  
in 1928

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: OK State

Survey Plat Required: ☐

Order No. 102-12 ☒

Surface Casing Change ☐  
to \_\_\_\_\_

Rule C-3(c), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☒ O.K. In \_\_\_\_\_ Unit ☐

Other:

☒ Letter Written/Approved

May 31, 1978

Anschutz Oil and Gas Company  
1110 Denver Club Building  
Denver, Colorado 80202

Re: Well No's:  
State 7265-#1; 7265-#2; 7265-#3  
Sec. 3, T. 20 S, R. 21 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

However, it should be noted that said approval shall be contingent upon the fact that should either of the above wells be completed for commercial gas production, the two additional wells must be completed for oil production only. The only remedy for the situation would be to file an application for hearing before the Board of Oil, Gas, and Mining, and justify alternative spacing in the area.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer  
HOME: 582-7247  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are: #1: 43-019-30443;  
#2: 43-019-30444; and #3: 43-019-30445.

Very truly yours,

CLEON B. FEIGHT  
Director

August 21, 1978

MEMO TO FILE

Re: Anschutz Corporation  
Sec. 2, T. 20S, R. 21E  
SE SW  
State #1  
Grand County, Utah

Anschutz Corporation requested permission to plug and abandon the above well.

The pertinent information is as follows:

9 5/8" surface pipe at 217' and cemented to surface.

Dakota - 2,750'  
Cedar Mountain - 2,928'  
Morrison - 3,010'  
T.D. - 3,500'

The well will be plugged by setting a 100' plug across the top of the Morrison and the base of the Cedar Mountain. A 100' plug will be set across the top of the cedar Mountain and the base of the Dakota. A 50' plug will be set half-in the surface pipe and half-out. A 10' plug will be set in the top of the surface pipe and a regulation dry hole marker will be set. The area will be leveled, graded, and reseeded.

PATRICK L. DRISCOLL  
CHIEF PETROLEUM ENGINEER

PLD/lw  
cc:State Land Board



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: State 7265 #1 - API # 43-019-30443

Operator: The Anschutz Corp. Address: 1110 Denver Club Bldg. Denver, Colo.

Contractor: Jacobs Drilling Address: Grand Jct., Colo.

Location SE 1/4 SW 1/4; Sec. 2 T. 20 N. R. 21 W Grand County.

Water Sands:

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From-	To-	Flow Rate or Head	Fresh or Salty
1.	<u>2828</u>	<u>light seepage</u>	<u>Fresh</u>
2.	<u>3333</u>	<u>slight increase / mist only</u>	<u>Fresh</u>
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops: Dakota - 2750  
Cedar Mountain - 2928  
Morrison - 3010  
Summerville - 3480  
T.D. - 3500

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.  
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.  
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



2400 ANACONDA TOWER • 555 SEVENTEENTH STREET • DENVER, COLORADO 80202 • 303-825-6100

September 1, 1978

P

Mr. Cleon B. Feight, Director  
Division of Oil, Gas & Mining  
1588 West, North Temple  
Salt Lake City, Utah 84116

Re: State 7265, No. 1  
Sec. 2, T.20S, R.21E  
Grand County, Utah

Dear Mr. Feight:

Enclosed please find submitted in triplicate a Sundry Notice for the above referenced location.

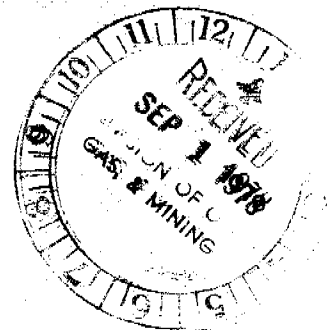
If you have any questions, please do not hesitate to contact us.

Thank you.

Cordially,

Peter B. Doty  
Production Coordinator

PBD:kg  
Enclosures:



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole		5. LEASE DESIGNATION AND SERIAL NO. ML-27265-
2. NAME OF OPERATOR The Anschutz Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2400 Anaconda Tower, 555 17th St., Denver, CO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface (SESW) 621' FSL 2178' FWL Section 2		8. FARM OR LEASE NAME State 7265
14. PERMIT NO. 43-019-30443		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5637' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T20S, R21E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was drilled to a total depth of 3500'. Electrical logs were run to T.D. No potential pay zones were indicated on the logs. Verbal approval was obtained to abandon this well. Plugs will be set as follows:

Depth	Cement
2860' - 3060'	50 sx
200' - 251'	15 sx
Surface	10 sx

Clean up and restoration work will begin shortly.

18. I hereby certify that the foregoing is true and correct.

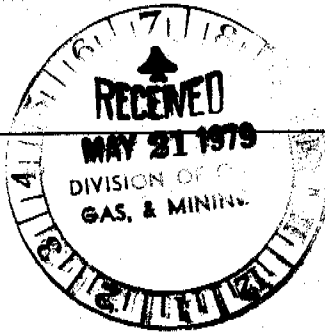
SIGNED Pete B. Doty TITLE Production Coordinator DATE 8/30/78  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



2400 ANACONDA TOWER  
555 SEVENTEENTH STREET  
DENVER, COLORADO 80202  
TELEPHONE 303-825-6100  
TWX 910-931-2620



May 18, 1979

Mr. Cleon Feight, Director  
Division of Oil, Gas & Mining  
1588 West, North Temple  
Salt Lake City, Utah 84116

Re: State 7265 No. 1  
Sec. 2, T20S, R21E  
Grand County, Utah

Dear Mr. Feight:


Enclosed please find one copy of each of the following for the referenced well:

Well Completion Report and Log

Sundry Notice - Subsequent Report of Abandonment

Please excuse our delay in submitting these forms.

Very truly yours,

  
Peter B. Doty  
Operations Coordinator

PBD:jp


SUBMIT IN DUPLICATE\*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

14

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. ML-27265	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR The Anschutz Corporation						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 2400 Anaconda Tower, Denver, Co 80202						8. FARM OR LEASE NAME State 7265	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below SESW 621 FSL 2178 FWL At total depth						9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUDDED 8-15-78						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 2, T20S, R21E	
16. DATE T.D. REACHED 8-20-78						12. COUNTY OR PARISH Grand	
17. DATE COMPL. (Ready to prod.) -----						13. STATE Utah	
18. ELEVATIONS (DF, REB, RT, GB, ETC.)* 5637 GR						19. ELEV. CASINGHEAD 5637	
20. TOTAL DEPTH, MD & TVD 3500		21. PLUG, BACK T.D., MD & TVD Surface		22. IF MULTIPLE COMPL., HOW MANY* →		23. INTERVALS DRILLED BY 0-3500	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN IEL CNL-FDC						27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE 7-5/8	WEIGHT, LB./FT. 29.7	DEPTH SET (MD) 220	HOLE SIZE 9	CEMENTING RECORD 75 Sx.		AMOUNT PULLED -0-	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 		TITLE Operations Coordinator			DATE 5-18-79		
PETER B. DOTY							

\*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML-27265
2. NAME OF OPERATOR THE ANSCHUTZ CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2400 Anaconda Tower, Denver, Co 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SESW 621 FSL 2178 FWL		8. FARM OR LEASE NAME State 7265
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether OF, XT, OR, etc.) 5637 GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T20S, R21E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was drilled to a total depth of 3500'. Electric logs were run to T.D. No potential pay zones were indicated on the logs. Plugs were set as follows:

DEPTH	CEMENT
2860-3060	50 sx.
200-251	75 sx.
surface	10 sx. w/marker

18. I hereby certify that the foregoing is true and correct

SIGNED

*Peter B. Doty*  
Peter B. Doty

TITLE Operations Coordinator

DATE 5/18/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: